

FORMAT-1

Chamundeshwari Electricity Supply Corporation Limited- Fuel & Power Purchase Cost Adjustment Cost for the month of January-2023

SL.No	Name of the Generating Station	Approved Fuel & Power Purchase Cost				Actual power purchase cost				Difference in Power purchase cost for the month {9-(3+4+6)} (Rs.In Cr.)
		Capacity/Fixed Charges per month (*)		Variable Charges		Capacity/Fixed Charges for the month		Variable Charges		
		{Rs.in Cr.}	{Rs./Unit}	{Rs./Unit}	{Rs./Unit}	{Rs.in Cr.}	{Rs./Unit}	{Rs.in Cr.}	{Rs./Unit}	
1	2	3	4	5	6	7	8	9	10	
A	State Owned Generating Stations									
	KPCL Thermal Station									
1	RTPS-1 to 7	8.16	2.88	5.28	40.85	4.63	18.92	24.20	4.27	
2	RTPS 8	1.79	2.87	1.66	11.66	4.48	5.23	6.89	1.76	
3	RTPS Unit I	2.67	2.92	2.55	17.97	4.39	7.89	10.44	2.53	
4	RTPS Unit II	3.41	2.88	2.26	17.30	4.27	7.38	9.64	1.25	
5	RTPS Unit III	8.44	2.80	5.17	27.08	3.74	10.12	15.30	-0.73	
6	Yeramaru-Unit-1	16.14	2.92	12.79	58.13	4.09	23.78	36.57	3.45	
	Total KPCL Thermal Station	40.610	17.270	29.718	172.997	25.601	73.327	103.045	12.536	
	KPCL HYDEL Stations									
1	Sharavathi Valley Project	0.00	0.62	0.00	64.33	0.56	3.60	3.60	-0.39	
2	Linganamakki Power House	0.00	0.62	0.00	2.22	0.56	0.12	0.12	-0.01	
3	MGHE-Jog	0.00	1.51	0.00	4.90	0.62	0.31	0.31	-0.43	
4	Gerusoppa/STRP (GPH)	0.00	1.96	0.00	5.92	2.02	1.20	1.20	0.04	
5	Kali Valley Project	0.00	0.95	0.00	86.92	0.97	8.45	8.45	0.19	
6	Varahi Valley Project	0.00	1.81	0.00	16.40	1.55	2.54	2.54	-0.42	
7	Almatti Dam Power House	0.00	2.15	0.00	3.45	3.14	1.08	1.08	0.34	
8	Bhadra Hydro Electric Power House	0.00	5.90	0.00	1.25	2.97	0.37	0.37	-0.37	
9	Kadra Power House	0.00	2.63	0.00	2.46	2.98	0.73	0.73	0.09	
10	Kodasalli Dam Power House	0.00	1.82	0.00	2.81	1.96	0.55	0.55	0.04	
11	Ghataprabha Dam Power House	0.00	3.12	0.00	1.58	3.07	0.49	0.49	-0.01	
12	Shivasamudram & Shalmshapura	0.00	1.39	0.00	2.83	1.58	0.45	0.45	0.05	
13	Munirabad Power House	0.00	1.16	0.00	1.62	0.73	0.12	0.12	-0.07	
	Total KPCL Hydel Stations	0.00	25.64	0.00	196.71	22.72	20.02	20.02	-0.95	
	Total of A	40.61	42.91	29.72	369.71	48.32	93.34	123.06	11.59	
B	Central Generating Stations									
1	NTPC-Ramagundam: Stage-I & II	1.98	2.71	1.79	21.67	3.40	7.37	9.17	1.32	
2	NTPC-Ramagundam: Stage-III	0.52	2.66	0.69	8.11	3.38	2.74	3.43	0.75	
3	NTPC-Talcher: Stage-II	1.64	1.77	1.49	20.71	1.79	3.71	5.20	-0.11	
4	NTPC-Simhadri	1.79	2.96	1.63	12.79	3.88	4.96	6.59	1.01	
5	NTPC Tamilnadu Energy Company Ltd- Vallur	1.74	3.25	1.32	5.59	3.05	1.71	3.02	-0.53	
6	NLC-TPS-II: Stage-I	0.60	2.66	0.40	5.69	2.73	1.55	1.95	-0.16	
7	NLC-TPS-II: Stage-II	0.83	2.66	0.28	3.93	2.73	1.07	1.36	-0.52	
8	NLC-TPS-I: Exp	0.61	2.41	0.52	5.19	2.60	1.35	1.87	0.01	
9	NLC-TPS-II: Exp	1.59	2.55	0.35	1.58	2.63	0.42	0.77	-1.23	
10	NLC Tamilnadu Power Ltd (NTPL)	1.96	3.15	1.92	13.99	3.33	4.94	6.86	0.50	
11	NPCL-MAPS	0.00	2.57	0.00	0.94	2.60	0.24	0.24	0.00	
12	NPCL: KAIGA-1&2	0.00	3.46	0.00	7.22	3.50	2.52	2.52	0.03	
13	NPCL: KAIGA-3&4	0.00	3.46	0.00	8.71	3.50	3.05	3.05	0.03	
14	NPCL-Kudankulam Atomic Power generating Station	0.00	4.09	0.00	28.27	4.39	12.42	12.42	0.85	
15	DVC-MEJIA TPS	1.72	2.94	1.72	14.11	3.17	4.48	6.19	0.33	
16	DVC-KODERMA TPS	2.47	2.69	2.47	16.99	3.07	5.21	7.69	0.64	
17	Kudgi	12.54	3.55	12.27	64.50	5.37	34.63	46.90	11.46	
18	New NLC Thermal Project	0.79	2.19	0.77	4.33	2.23	0.97	1.73	0.00	
	Total of B	30.78	51.73	27.62	244.32	57.55	93.34	120.96	14.38	
C	IPPs									
1	Udupi Power Corporation Ltd	12.82	4.28	12.82	20.98	11.21	23.53	36.35	14.55	

for MADHAVAN & CO,  
Chartered Accountants,

**A. ANEERAJ S. MITRAN**  
Partner  
Membership No. 23540  
ICAI Firm Regn. No. 0019  
UDIN: 2333540186WMS  
3601

28 FEB 2023

SL.No	Name of the Generating Station	Capacity/Fixed Charges per month (₹1)	Variable Charges (₹s./unit)	Capacity/Fixed Charges for the month (₹s.in Cr.)	Quantity of energy purchased in the month (in MU)	Variable Charges (₹s./unit)	Variable Charges		Total power purchase cost paid for the month (₹s.in Cr.)	Difference in Power purchase cost for the month (₹s.in Cr.)
							(₹s.in Cr.)	(₹s.in Cr.)		
	Udupi Power Corporation Ltd (Suppl)	12.82	4.28	12.82	20.98	11.21	23.53	32.20	-4.15	10.39
	Total of C									
D	Renewable Energy Sources									
1	Solar-existing	0.00	4.29	0.00	98.76	4.22	41.70	41.70	0.00	-0.65
2	Co-generation	0.00	5.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Biomass	0.00	5.39	0.00	0.00	0.00	4.04	4.04	-0.05	-0.05
4	Mini Hydel-PPPs	0.00	3.35	0.00	12.19	3.31	3.58	3.58	-0.61	-0.61
5	Wind-PPPs	0.00	3.96	0.00	10.58	3.38	3.58	3.58	-1.31	-1.31
	Total of D	0.00	22.82	0.00	121.53	10.91	49.31	49.31		
E	Other Purchases									
	Other Hydro Stations									
1	Privadarshini Jurala Hydro Electric Station (Amount in Crores per month)	0.59	0.00	0.73	-0.01	0.00	0.00	0.00	0.73	0.04
2	TB Dam Power House	0.02	0.00	0.00	0.00	0.00	0.00	0.00	-0.02	-0.02
	Total Other Hydro	0.71	0.00	0.73	-0.01	0.00	0.00	0.00	0.73	0.02
	BUNDLED POWER									
1	NTPC Bundled power (VVNL-Solar)	0.00	10.52	0.00	0.74	10.64	0.79	0.79	0.01	0.01
2	NTPC Bundled power (VVNL-Coal)	0.00	2.73	0.00	5.32	4.76	2.53	2.53	1.08	1.08
3	NTPC Bundled power (NSM-Solar)	0.00	4.80	0.00	12.61	4.91	6.20	6.20	0.14	0.14
	Total BUNDLED POWER	0.00	18.05	0.00	18.67	20.32	9.51	9.51	1.23	1.23
	Total of E	0.71	18.05	0.73	18.66	20.32	9.51	10.25	1.25	1.25
F	Transmission Charges (₹s in Cr's)									
1	KPTCL Transmission Charges	46.59	0.00	46.59	0.00	0.00	0.00	0.00	46.59	0.00
2	PGCIL Transmission Charges	19.85	0.00	0	0.00	0.00	0.00	0.00	-19.85	-19.85
	Total of F	66.44	0.00	46.59	0.00	0.00	0.00	0.00	46.59	0.00
G	Other Cost (₹s in Cr's.)									
1	SIDC/POSCO/VI/SRLDC Charges etc (Amt in Cr's)	0.343	0.000	0.34	5.79	5.00	2.89	3.23	2.89	2.89
	Total of G	0.343	0.000	0.339	5.785	5.003	2.894	3.233	2.890	2.890
H	LESS : Energy Sales (in IEX/Bilateral etc.)	0	0.00	0.00	-0.79	3.11	-0.24	-0.24	-0.24	-0.24
I	Grand Total (A to H)	151.71	139.79	117.83	780.20	136.43	271.69	385.36	19.10	19.10

Computed DCB Sales Inclusive of B/J/KJ LP set installations for the month of January-2023						FPPCA In Paise per unit			
FPPCA=[(CSG+CCGS+QPP+Z)-S/Q] * 1000		19.34	Total energy	Tri-Loss	Energy after Tri-Loss	Distribution Loss	Net Energy		
CSG+CCGS+QPP+Others		0.000							
Z Factor		-0.24	780.197	2.866%	757.952	10.700%	676.762		28.22
IEX Sales		19.10							
Total		19.10							

*[Signature]*  
Deputy General Manager (EBC-Accounts)  
Corporate Office, CESC, Mysore

**for MADHAVAN & CO,**  
Chartered Accountants,  
(NEERAJ S MTRAN)  
Partner

Membership No: 235401  
CAI Firm Regn. No. 0019095

*[Signature]*  
Deputy General Manager (EBC)  
Corporate Office, CESC, Mysore

28 FEB 2023

# Chamundeswari Electricity Supply Corporation Ltd

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Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

## Computation of Adjustment Factor(Z)

SI.NO	Particular	Amount in Rs. Crs
a	FPPCA proposed by CESC of 2nd Qtr of FY 2023	0
b	FPPCA approved by the Commission for 2 <sup>nd</sup> Qtr of FY 2023	0
c	FPPCA actually collected by the ESCOM in the relevant billing quarter( As per monthly DCB statements)	0
d	Increase/ Decrease in FPPCA charges to be adjusted in the 3 <sup>rd</sup> Qtr of FY 2023 (c-b)	0
e	Any fuel & power purchase cost variations noticed now* after filing for the quarter specified in 'a'	0
f	Any variations observed by the Commission in its approved of FPPCA for the previous billing quarter	0
	<b>Adjustment factor (Z) = (d+e+f)</b>	0

*Devi*  
Deputy General Manager (EBC-Accounts)  
Corporate Office, CESC, Mysore

for MADHAVAN & CO,  
Chartered Accountants,

*(Signature)*  
(DEEPAJ.S.MITRAN)  
Partner  
Membership No. 235401  
-CAI Firm Regn. No. 001909S

*(Signature)*  
Deputy General Manager (EBC)  
Corporate Office, CESC, Mysore

28 FEB 2023



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**Chamundeshwari Electricity Supply Corporation Limited**

**Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023**

**Energy at Generation Point, IF Point and energy sales**

Sl.No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of ESCOM (3-4) (in MU)	Energy at Interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Jan-23	780.983	0.786	780.197	771.590	572.53	25.799%
	Total	780.983	0.786	780.197	771.590	572.530	25.799%

for MADHAVAN & CO,  
Chartered Accountants,

(NEZRAJ.S.MITRAN)  
Partner

Membership No. 235401  
CAI Firm Regn. No. 001909S

Deputy General Manager (EBC)  
Corporate Office, CESC, Mysore

Deputy General Manager (EBC-Accounts)  
Corporate Office, CESC, Mysore

28 FEB 2023



## Chamundeswari Electricity Supply Corporation Ltd

Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

Projected Energy Sales for the billing month of January-2023

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, Bilateral etc., as per SLDC	Net Energy Purchased in MU (3-4)	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8	9
1	Jan-23	780.983	0.786	780.197	2.864%	757.852	10.700%	676.762
<b>Total</b>	<b>44927.000</b>	<b>780.983</b>	<b>0.786</b>	<b>780.197</b>	<b>2.864%</b>	<b>757.852</b>	<b>10.700%</b>	<b>676.762</b>

*Ramesh*  
Deputy General Manager (EBC-Accounts)  
Corporate Office, CESC, Mysore

**for MADHAVAN & CO.,**  
Chartered Accountants,

*(S. NEERAJ S. MITRAN)*  
Partner  
Membership No. 235401  
CAI Firm Regn. No. 001909S

*S. J. J.*  
Deputy General Manager (EBC)  
Corporate Office, CESC, Mysore

28 FEB 2023





**FORMAT 1**

**Chamundeswari Electricity Supply Corporation Limited- Fuel & Power Purchase Cost Adjustment Cost for the month of February-2023**

Sl.No	Name of the Generating Station	Approved Fuel & Power Purchase Cost										Actual power purchase cost			Difference in Power purchase cost for the month [9-(8+6)] (Rs.in Cr.)
		Capacity/Fixed Charges per month (%)		Variable Charges		Capacity/Fixed Charges for the month		Quantum of energy purchased in the month		Variable Charges		Total power purchase cost paid for the month			
		(Rs.in Cr.)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs.in Cr.)	(jib MU)	(Rs./unit)	(jib MU)	(Rs./unit)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10						
<b>State Owned Generating Stations</b>															
<b>KPCL Thermal Station</b>															
1	RTPS-1 to 7	8.16	2.88	7.05	48.49	4.19	20.32	27.37	5.24						
2	RTPS 8	1.79	2.87	1.48	10.21	4.21	4.29	5.77	1.06						
	RTPS 8 (Supplementary Claim)	0.00	0.00	0.00	0.00	0.00	0.00	-1.27	-1.27						
3	BTPS Unit I	3.67	2.92	2.14	16.07	4.63	7.43	9.57	2.21						
4	BTPS Unit II	3.41	2.88	1.85	13.88	4.12	5.72	7.57	0.17						
5	BTPS Unit III	8.44	2.80	2.91	29.91	4.14	12.98	18.75	1.93						
6	Yeramanur-Unit-1	16.14	2.92	11.55	49.94	4.42	22.09	33.62	2.89						
	<b>Total KPCL Thermal Station</b>	<b>40.610</b>	<b>17.270</b>	<b>30.427</b>	<b>168.502</b>	<b>25.699</b>	<b>72.227</b>	<b>101.384</b>	<b>12.231</b>						
<b>KPCL HYDEL Stations</b>															
1	Saravathi Valley Project	0.00	0.62	0.00	65.69	0.54	3.58	3.58	-0.49						
2	Unganamakki Power House	0.00	0.62	0.00	3.79	0.54	0.21	0.21	-0.03						
3	MGHE-Jog	0.00	1.51	0.00	8.87	0.33	0.33	0.33	-0.56						
4	Genusoppa/STRP (GPH)	0.00	1.96	0.00	6.36	1.91	1.21	1.21	-0.03						
5	Kali Valley Project	0.00	0.95	0.00	89.98	0.95	8.51	8.51	-0.04						
6	Varahi Valley Project	0.00	1.81	0.00	16.21	1.57	2.54	2.54	-0.39						
7	Almatti Dam Power House	0.00	2.15	0.00	2.80	2.80	1.15	1.15	0.27						
8	Bhadra Hydro Electric Power House	0.00	5.90	0.00	1.31	2.84	0.37	0.37	-0.40						
9	Kadra Power House	0.00	2.63	0.00	2.33	3.02	0.70	0.70	0.09						
10	Kodasalli Dam Power House	0.00	1.82	0.00	2.86	1.95	0.56	0.56	0.04						
11	Ghataprabha Dam Power House	0.00	3.12	0.00	1.12	3.08	0.35	0.35	0.00						
12	Shivasamudram & Shaimshapura	0.00	1.39	0.00	1.97	2.12	0.42	0.42	0.14						
13	Munirabad Power House	0.00	1.16	0.00	1.17	0.94	0.11	0.11	-0.03						
	<b>Total KPCL Hydel Stations</b>	<b>0.00</b>	<b>25.64</b>	<b>0.00</b>	<b>202.77</b>	<b>22.82</b>	<b>20.03</b>	<b>20.03</b>	<b>-1.44</b>						
	<b>Total of A</b>	<b>40.61</b>	<b>42.91</b>	<b>30.43</b>	<b>371.28</b>	<b>48.52</b>	<b>92.26</b>	<b>121.42</b>	<b>10.79</b>						
<b>Central Generating Stations</b>															
1	NTPC-Ramagundam: Stage - I & II	1.98	2.71	1.65	21.82	3.39	7.39	9.04	1.15						
2	NTPC-Ramagundam: Stage - III	0.52	2.66	0.48	5.85	3.36	1.95	2.44	0.37						
3	NTPC-Talcher :Stage-II	1.64	1.77	1.48	20.76	1.84	3.83	5.31	-0.01						
4	NTPC-Simhadri	1.79	2.96	1.67	11.38	4.33	4.93	6.60	1.44						
5	NTPC Tamilnadu Energy Company Ltd-Vallur	1.74	3.25	1.24	6.61	3.32	2.19	3.43	-0.46						
6	NLC-TPS-I :Stage-I	0.60	2.66	0.35	3.88	2.64	1.02	1.38	-0.26						
7	NLC-TPS-II :Stage-II	0.83	2.66	0.59	5.90	2.60	1.53	2.12	-0.29						
8	NLC-TPS-I: Exp	0.61	2.41	0.53	5.11	2.45	1.25	1.78	-0.06						
9	NLC-TPS-II: Exp (Supplementary Claims)	1.59	2.55	0.84	3.63	2.64	0.96	1.79	-0.72						
10	NLC-TPS-II: Exp (Supplementary Claims)	0.00	0.00	0.00	0.00	0.00	0.00	-0.90	-0.90						
11	NPCIL:MAPS	0.00	2.57	0.00	0.64	2.61	0.17	0.17	0.00						
12	NPCIL: KAIGA-1&2	0.00	3.46	0.00	6.49	3.50	2.27	2.27	0.02						
13	NPCIL: KAIGA-3&4	0.00	3.46	0.00	7.60	3.50	2.66	2.66	0.03						
14	NPCIL-Kudankulam Atomic Power generating Station	0.00	4.09	0.00	28.19	4.40	12.39	12.39	4.66						
15	DVC-MEJIA TPS	1.72	2.94	1.72	11.16	3.90	4.35	6.06	1.07						
16	DVC-MEJIA TPS (Supplementary Claims)	0.00	0.00	0.00	0.00	0.00	0.00	3.63	3.63						
17	DVC-KODERMA TPS	2.47	2.69	2.47	14.25	2.97	4.23	6.70	0.39						
18	DVC-KODERMA TPS (Supplementary Claims)	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.53						
19	Kudgi	12.54	3.55	13.92	70.95	5.19	36.83	50.75	13.03						
20	New NLC Thermal Project	0.79	2.19	0.76	4.10	2.21	0.91	1.67	-0.02						

**FOR MADHAVAN & CO.,**  
Chartered Accountants,  
Partner  
**ATREERAJ.SMITRAN**  
Membership No. 235401  
Firm Regn. No. 001909S  
-23035401B GDMSE  
6145  
31 MAR 2023

Sl.No	Name of the Generating Station	App. Billed Fuel & Power Purchase Cost				Actual power purchase cost				Difference in Power purchase cost for the month
		Capacity/Fixed Charges per month (₹)	Variable Charges (₹/unit)	Capacity/Fixed Charges for the month (₹ in Cr.)	Quantum of energy purchased in the month (in MU)	Variable Charges (₹/unit)	Variable Charges (₹ in Cr.)	Total power purchase cost paid for the month (₹ in Cr.)	₹ (₹+14-5)	
	Total of B	30.78	51.73	29.43	238.71	58.89	93.10	125.78	20.54	
1	Udupi Power Corporation Ltd	12.82	4.28	12.82	44.25	10.78	47.71	60.53	28.77	
	Total of C	12.82	4.28	12.82	44.25	10.78	47.71	60.53	28.77	
D	Renewable Energy Sources									
1	Solar-existing	0.00	4.29	0.00	94.70	4.25	40.22	40.22	-0.39	
2	Co-generation	0.00	5.83	0.00	0.00	0.00	0.00	0.00	0.00	
3	Biomass	0.00	5.39	0.00	0.00	0.00	0.00	0.00	0.00	
4	Mini Hydro-PPS	0.00	3.35	0.00	7.38	3.27	2.42	2.42	-0.05	
5	Wind-PPS	0.00	3.96	0.00	15.91	3.40	5.41	5.41	-0.89	
	Total of D	0.00	22.82	0.00	117.99	10.92	48.04	48.04	-1.34	
E	Other Purchases									
	Other Hydro Stations									
1	Priyadarshini Jurala Hydro Electric Station (Amount in Crores per month)	0.69	0.00	0.73	-0.01	0.00	0.00	0.73	0.04	
2	TB Dam Power House	0.02	0.00	0.00	0.02	0.00	0.00	0.00	-0.02	
	Total Other Hydro	0.71	0.00	0.73	0.01	0.00	0.00	0.73	0.02	
	BUNDLED POWER									
1	NTPC Bundled power (VVNL-Solar)	0.00	10.52	0.00	0.93	10.62	0.98	0.98	0.01	
2	NTPC Bundled power (VVNL-Coal)	0.00	2.73	0.00	3.99	5.35	2.14	2.14	1.05	
3	NTPC Bundled power (NSM-Solar)	0.00	4.80	0.00	13.52	5.34	7.22	7.22	0.74	
	Total BUNDLED POWER	0.00	18.05	0.00	18.44	21.32	10.35	10.35	1.79	
	Total of E	0.71	18.05	0.73	18.44	21.32	10.35	11.08	1.81	
F	Transmission Charges (₹s in Cr.)									
1	KPTCL Transmission Charges	46.59	0.00	46.59	0.00	0.00	0.00	46.59	0.00	
2	PGCIL Transmission Charges	19.85	0.00	0.00	0.00	0.00	0.00	0.00	-19.85	
	Total of F	66.44	0.00	46.59	0.00	0.00	0.00	46.59	-19.85	
G	Other Cost (₹s in Cr.)									
1	SLDC/POSOCO/UL/SRIDC Charges etc (amt in Cr.)	0.343	0.000	0.34	12.39	10.26	12.71	13.05	12.71	
	Total of G	0.343	0.000	0.339	12.386	10.265	12.714	13.053	12.710	
H	LESS : Energy Sales (in ₹/Bilateral etc.)	0	0.00	0.00	-1.26	8.05	-1.02	-1.02	-1.02	
	Grand Total (A to H)	151.71	139.79	120.34	801.80	168.75	303.15	425.48	52.41	
FPPCA=[(E+G+CCGS+CIPT+Z)-S/Q] * 1000		Computed DCB Sales Inclusive of BU/KL JP set installations for the month of February-2023								
CGS+CCGS+CIPT+Others		53.429	Total energy	Tr.Loss	Energy after Tr.Loss	Distribution Loss	Net Energy	FPPCA in Paise per unit		
LEX Sales		-1.017	891.803	2.86%	778.840	10.700%	695.504			
Total for the month		52.412								
Z Factor		24.760								
Grand Total		77.172						110.96		

*[Signature]*  
Deputy General Manager (EBC-Accounts)  
Corporate Office, CESC, Mysore

*[Signature]*  
MEERA J. S. MITRAN  
Partner

**for MADHAVAN & CO,**  
Chartered Accountants,

*[Signature]*  
Deputy General Manager (EBC)  
Corporate Office, CESC, Mysore

31 MAR 2023 CAI  
Membership No. 235401  
M Regn No. 001909S

# Chamundeshwari Electricity Supply Corporation Ltd

FORMAT-2

	Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023	
	Computation of Adjustment Factor (Z) for February-2023	
Sl.No	Particulars	Amount in Rs. Crs
a	FPPCA determined by the distribution licensee for the billing month of March-2023	19.10
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	19.10
c	Increase/ Decrease in FPPCA charges to be adjusted in the billing month of April-2023(b-a)	0.00
d	Any fuel & power purchase cost variations noticed after FPPCA is determined for the billing month of March-2023	24.76
	<b>Adjustment factor (Z) = (c+d)</b>	24.76

*Ravi*  
Deputy General Manager (EBC-Accounts)  
Corporate Office, CESC, Mysore

for MADHAVAN & CO,  
Chartered Accountants,

*(Veeraj S. MITRAN)*  
Partner

Membership No. 235401  
CA Firm Regn. No. 001909S

*(Deputy GM)*  
Deputy General Manager (EBC)  
Corporate Office, CESC, Mysore

31 MAR 2023



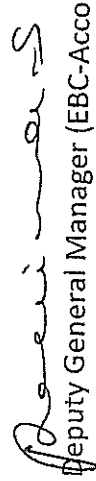
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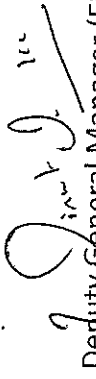
**Chamundeshwari Electricity Supply Corporation Limited**

**Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023**  
**Energy at Generation Point, IF Point and energy sales**

Sl.No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of ESCOM (3-4) (in MU)	Energy at Interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Feb-23	803.067	1.264	801.803	798.7162	698.49	12.548%
	Total		1.264	801.803	798.716	698.490	12.548%

for MADHAVAN & CO,  
Chartered Accountants,

  
Deputy General Manager (EBC-Accounts)  
Corporate Office, CESC, Mysore

  
Deputy General Manager (EBC)  
Corporate Office, CESC, Mysore

MEMORIAL S. MITRAN  
Partner  
Membership No. 235401  
ICAI Firm Regn. No. 001909S



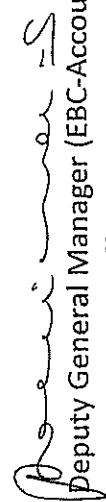
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**Chamundeswari Electricity Supply Corporation Ltd**

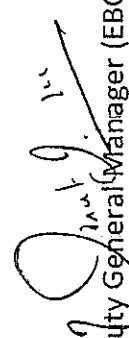
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023


Projected Energy Sales for the billing month of February-2023

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, Bilateral etc., as per SLDC	Net Energy Purchased in MU (3-4)	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8	9
1	Feb-23	803.067	1.264	801.803	2.864%	778.840	10.700%	695.504
<b>Total</b>	<b>Feb-23</b>	<b>803.067</b>	<b>1.264</b>	<b>801.803</b>	<b>2.864%</b>	<b>778.840</b>	<b>10.700%</b>	<b>695.504</b>

  
 Deputy General Manager (EBC-Accounts)  
 Corporate Office, CESC, Mysore

for MADHAVAN & CO,  
 Chartered Accountants,

  
 Deputy General Manager (EBC)  
 Corporate Office, CESC, Mysore

  
 (NEERAJ S. MITRAN)  
 Partner

Membership No. 235401  
 CAI Firm Regn. No. 001909S

31 MAR 2023

